

IGTC 2018, October 10, 2018
Fast Start & Cycling HRSGs:
Siemens DrumPlus™ Technology
by Sebastiaan Ruijgrok

Introduction



Presentation contents

Market trends & developments



HRSG challenges



DrumPlus™ technology



Fast Start & DrumPlus™ benefits



DrumPlus™ references

History and timeline



1929



1936

Start with boilers



1996-2001

Various acquisitions



SIEMENS

2011

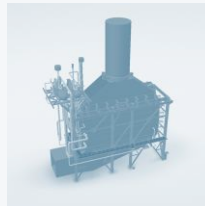
Siemens
buys NEM

2018

Renamed to
Heat Transfer Technology

Siemens Heat Transfer Technology Core Products

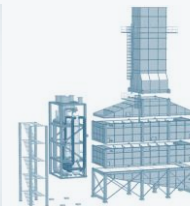
Large HRSGs



Modular HRSGs



WHRU



EDS



Services

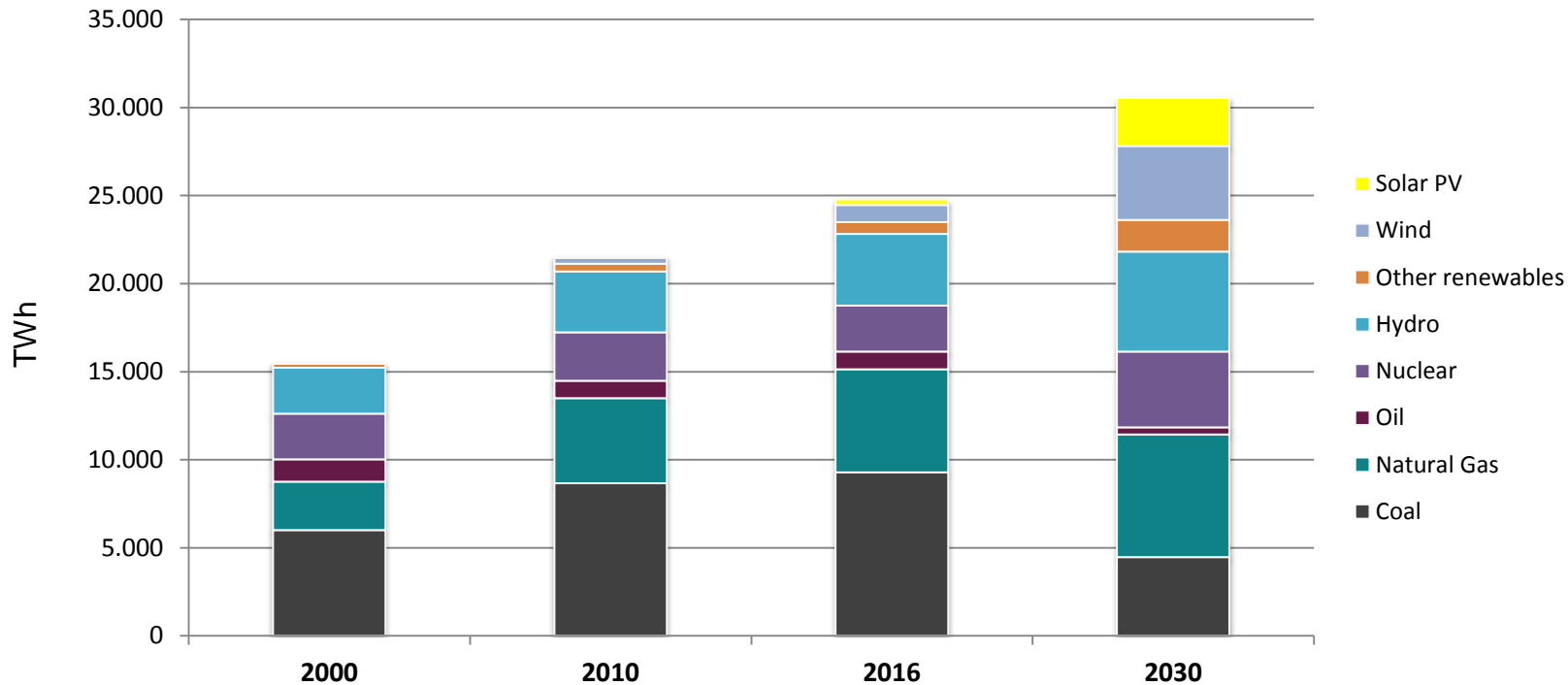


> 900 boilers installed worldwide and counting

Market trends and developments

Global power outlook

Global electricity generation in TWh by year



**International Energy Agency
World outlook 2017**

Solar generation to grow 900%!

Total renewable power generation
from 24% in 2016 to close to ~ 50% of
total in 2030!

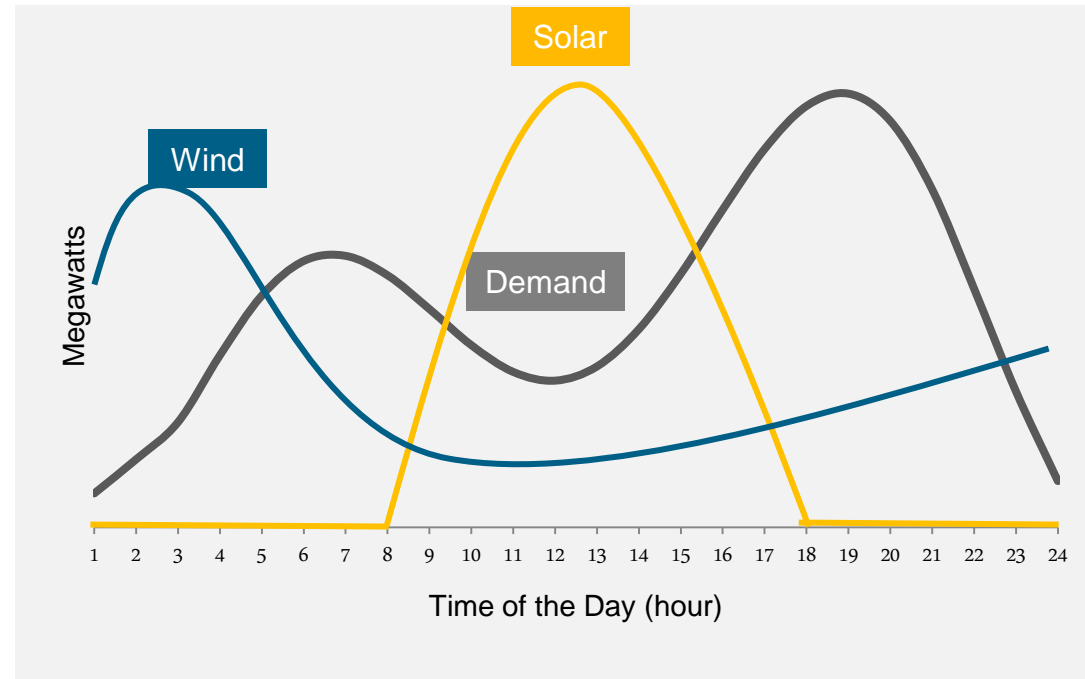
How can we deal with these market expectations?

Market trends and developments

The impact of wind and solar - the grid of today

Traditionally

- Predictable load
- Limited renewable integration
- Generation from dispatchable units



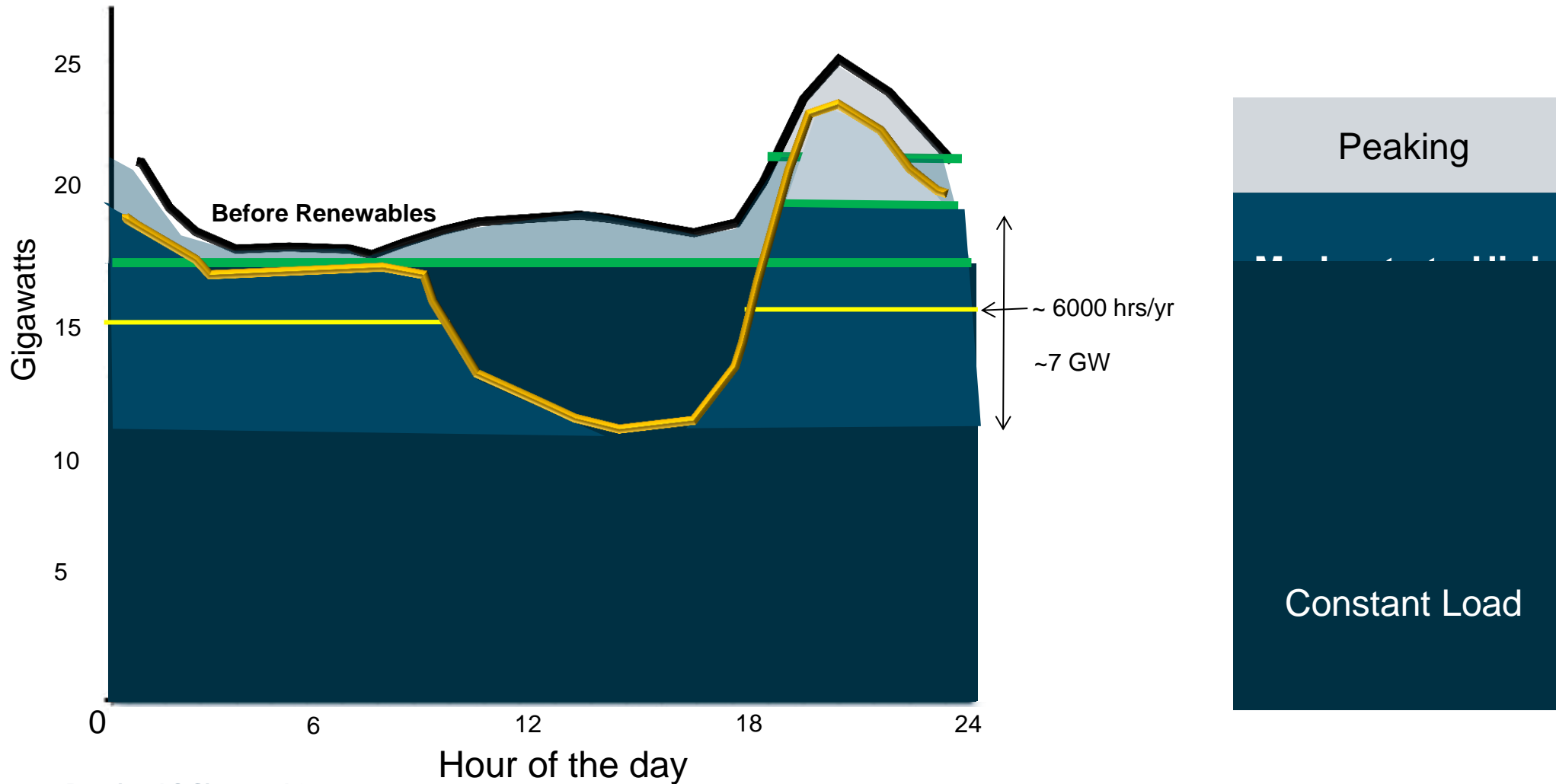
Modern grid

- Increasing renewables penetration
- Peaks are out of sync
- Fast, flexible resources required to balance grid

Wind and solar create a new reality for other generation sources

Market trends and developments

The effect on the market



Market trends and developments

Implications for CCPP

Market requirements of today and tomorrow

Flexible

Cycling

Fast



Impact on HRSGs

Plant efficiency

Increased steam pressure, temperature, flow

→ Thicker pressure parts

Increased thermal stress

Faster starts

Increased thermal stress

Increased expansion differences

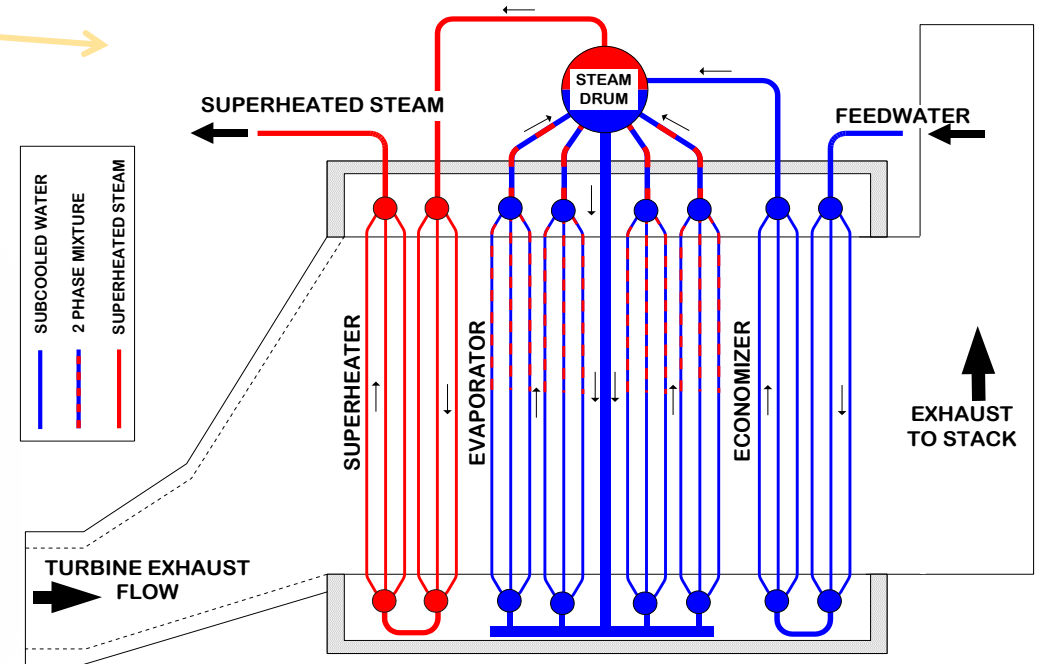
More starts → lower thermal stress allowed

HRSG overview

Combined Cycle Power Plant (CCPP)

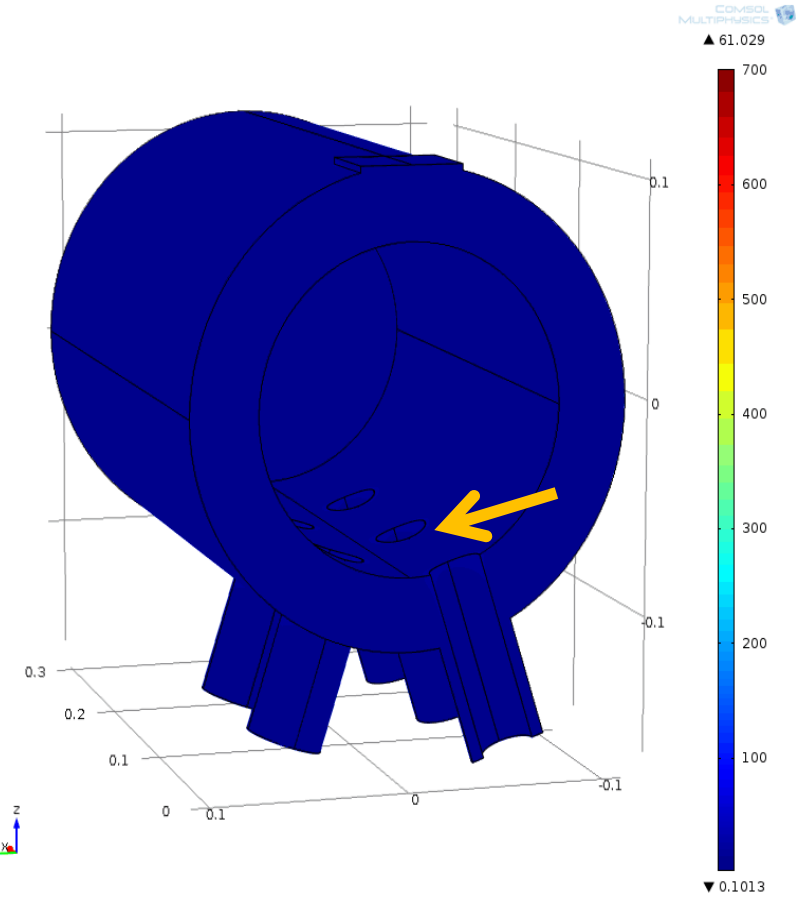
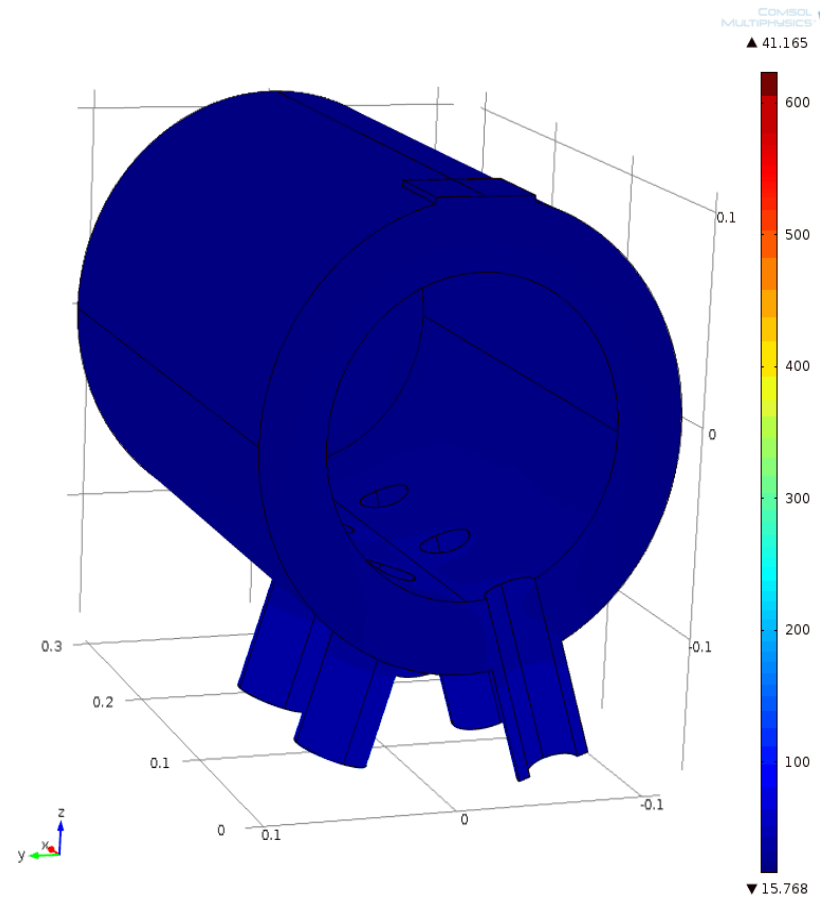
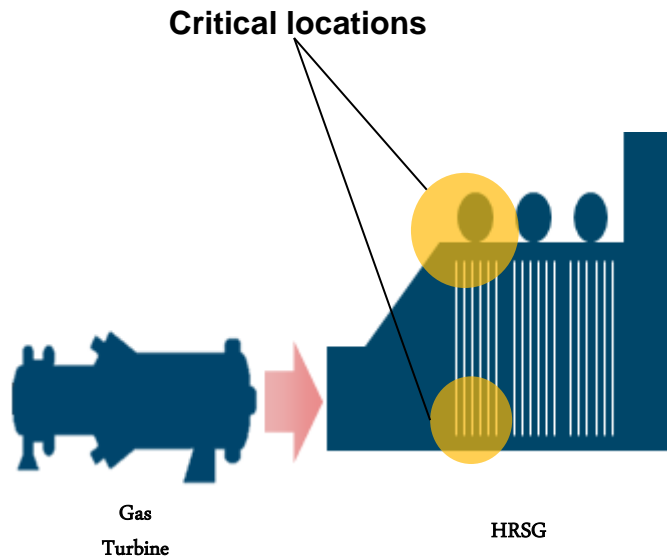


Heat Recovery Steam Generator (HRSG)



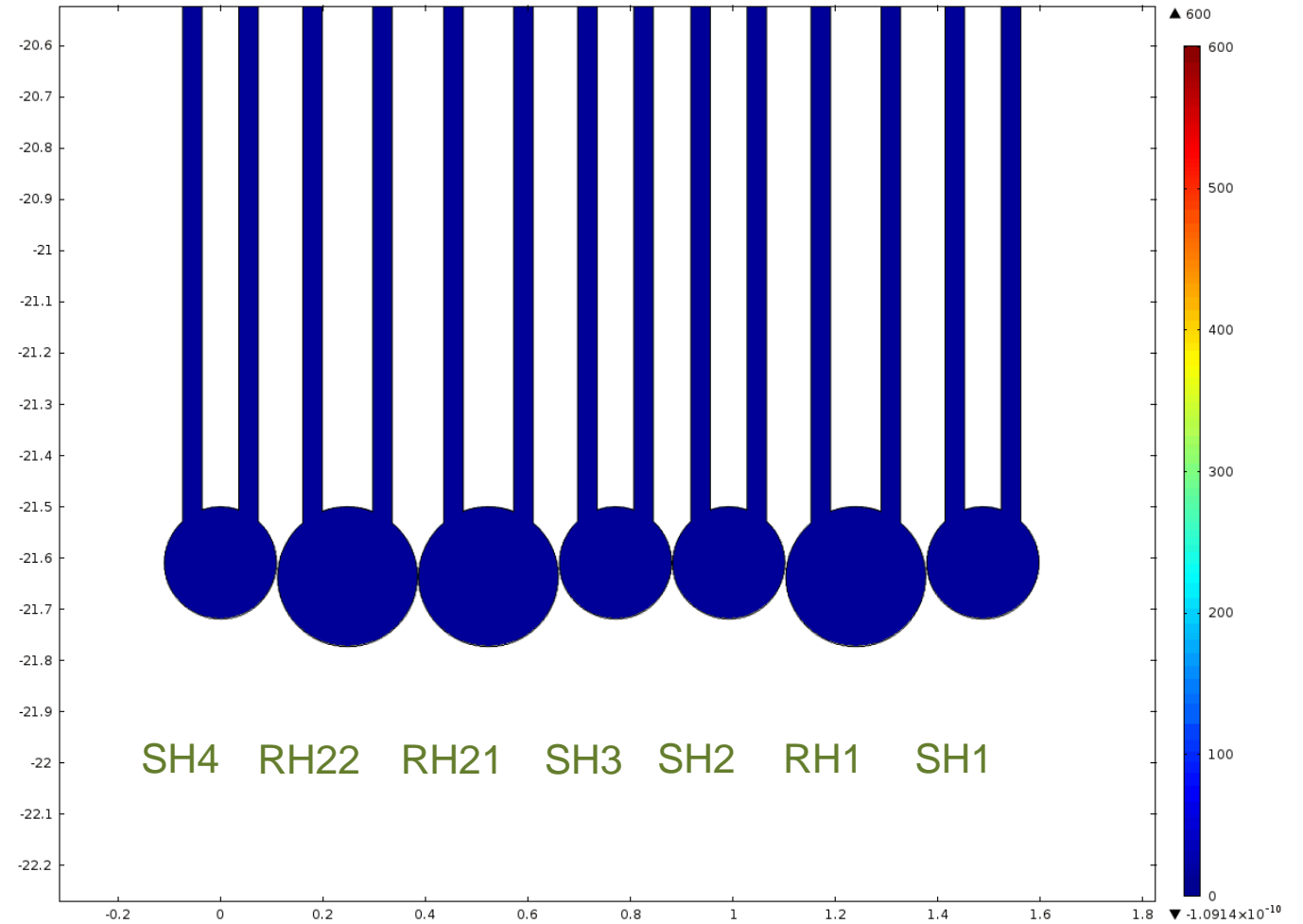
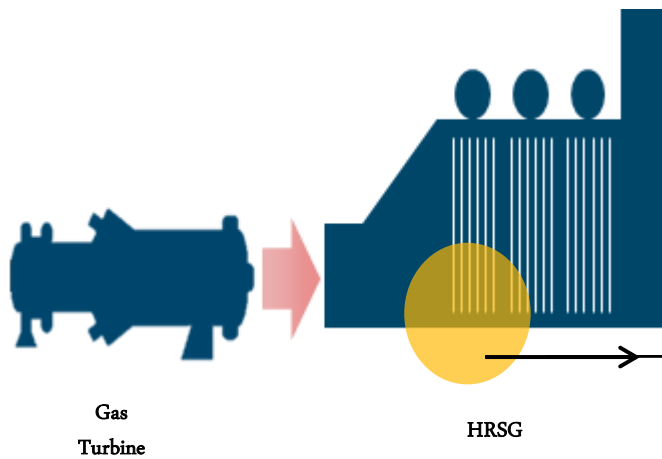
Challenges for the HRSG

Lifetime impact of low cycle fatigue



Challenges for the HRSG

Lifetime impact from expansion differences

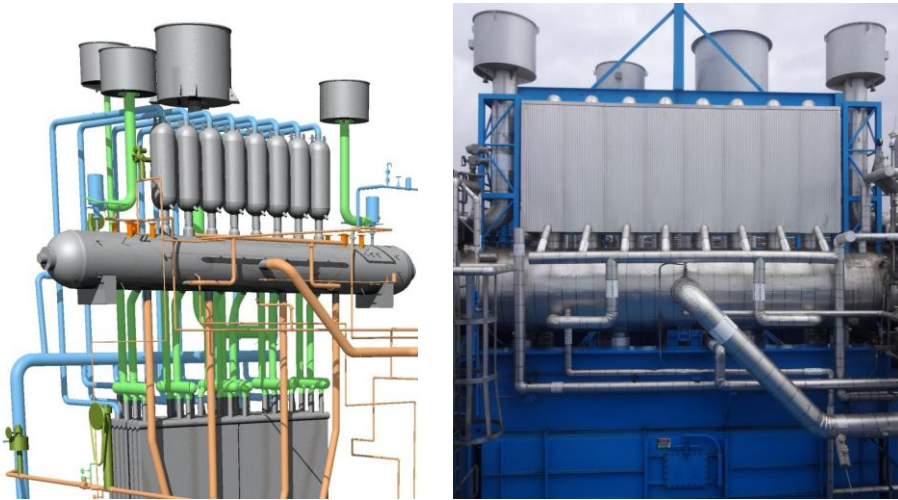


Cold start - response of HP SHs and RHs

DrumPlus™ technology & references

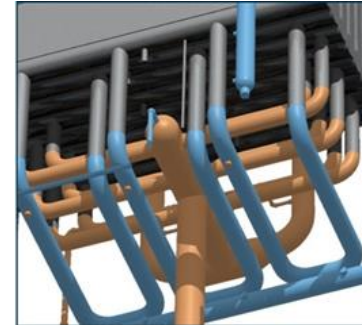
Adapting the complete HRSG system

DrumPlus™: Siemens patented HRSG technology



Secondary steam separation in bottles outside drum

Enhancing the system to increase flexibility



- Multiple inside downcomers
- Expansion loops in EVAP feeder
- Bundle spring supported

From design to reality

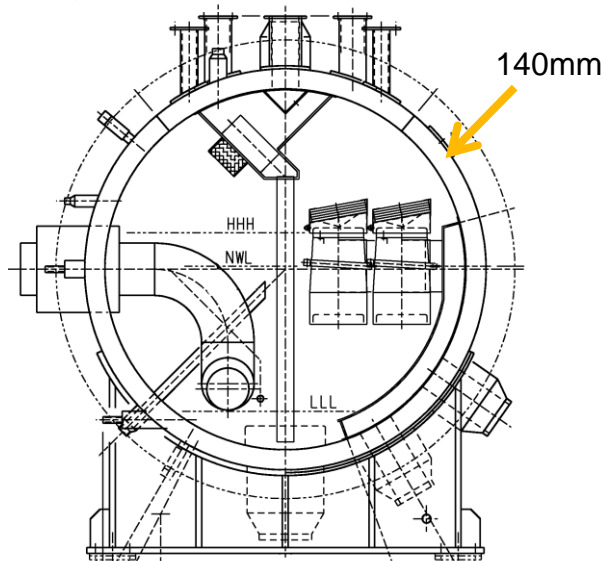
DrumPlus™ technology & references

HP drum comparison

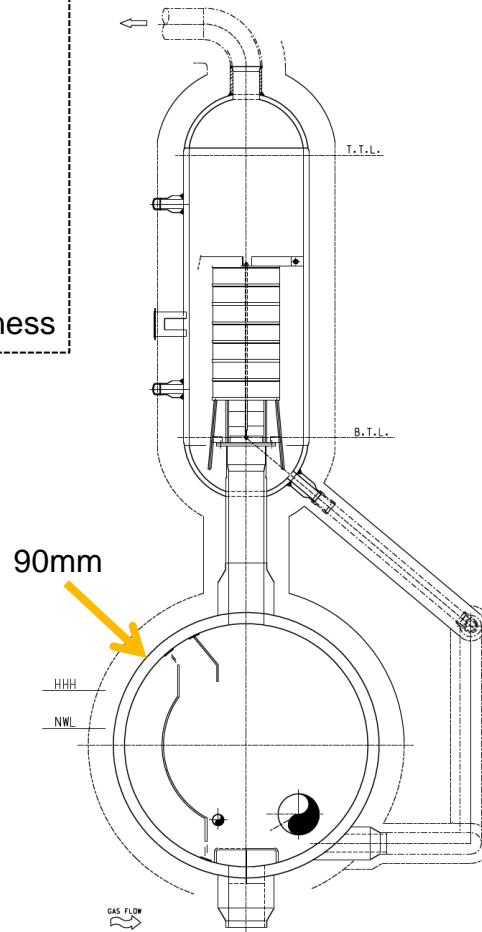
Dimensions comparison

DrumPlus: 1300 mm (51.2 inch) drum ID with 90 mm (3.54 inch) wall thickness

Conventional drum: 2000 mm (78.7 inch) drum ID with 140 mm (5.51 inch) wall thickness



Conventional drum



DrumPlus™

Conventional Drum

vs

DrumPlus

Primary and secondary steam separation in the drum.

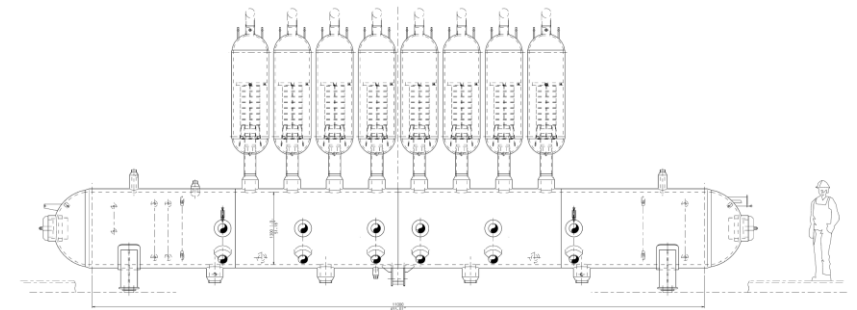
Conventional primary steam separation, secondary steam separation in the bottles.

Conventional feedwater requirements up to ~170 bar.

Conventional feedwater requirements up to ~170 bar.

DrumPlus Benefit

- ✓ Overall comparable price level
- ✓ Improved performance
- ✓ Increased lifetime for fast start and cycling



Benefits of a fast start Drumplus™ HRSG



Quick response to power demand

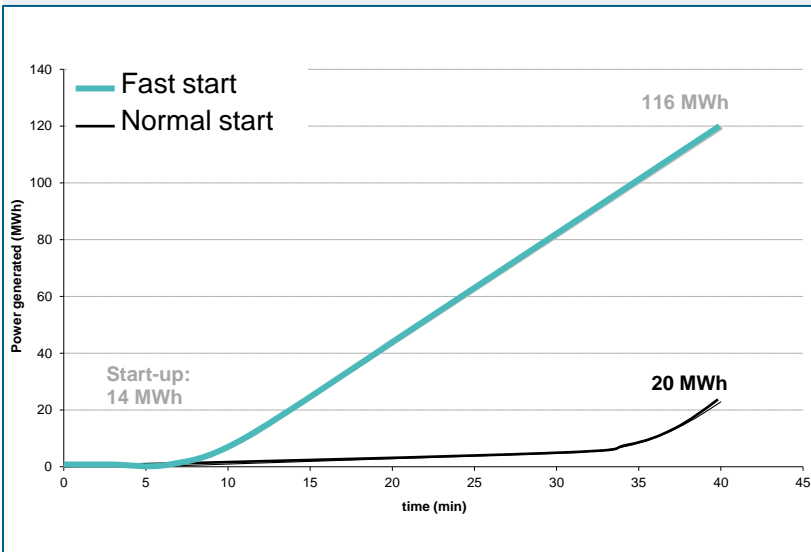
- ✓ Adapt to fluctuating renewables
- ✓ Ability to provide quick power to the grid
- ✓ Increased start-up power production

Reduced start-up cost, profits up

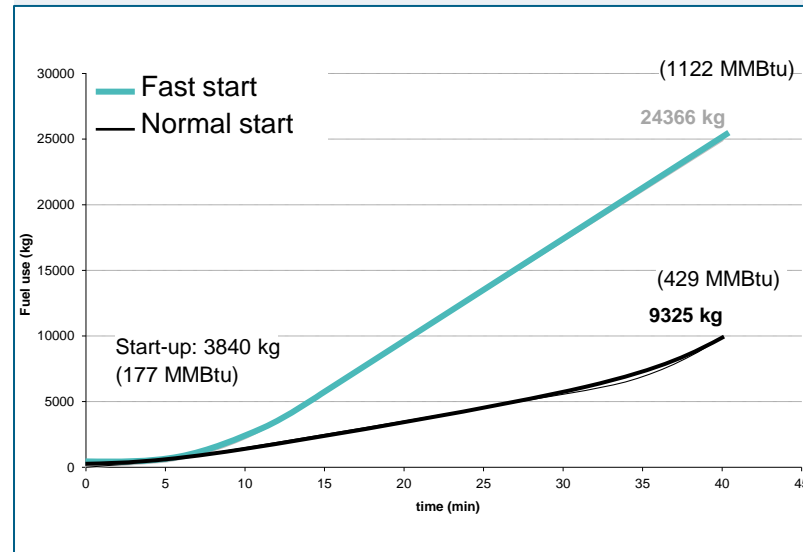
- ✓ Lower fuel need during start-up
- ✓ More efficient power supply
- ✓ Increased profits

Lower emissions during start-up

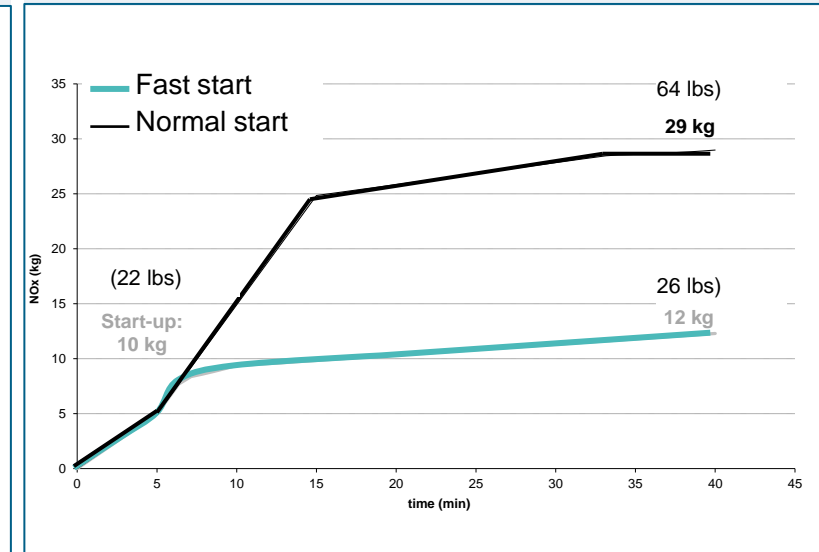
- ✓ Faster warm-up of emission control system
- ✓ Significant lower NOx emissions
- ✓ Lower CO emissions



96 MWh x \$50 x 250 = \$1.1 Mln



252 MMBtu x \$4 x 250 = \$252,000



58% NOx emission reduction

Conventional versus DrumPlus™

Lifetime improvement – 7 times higher with DrumPlus™



Conventional drum

DrumPlus™

Highly flexible operation
30 years design lifetime

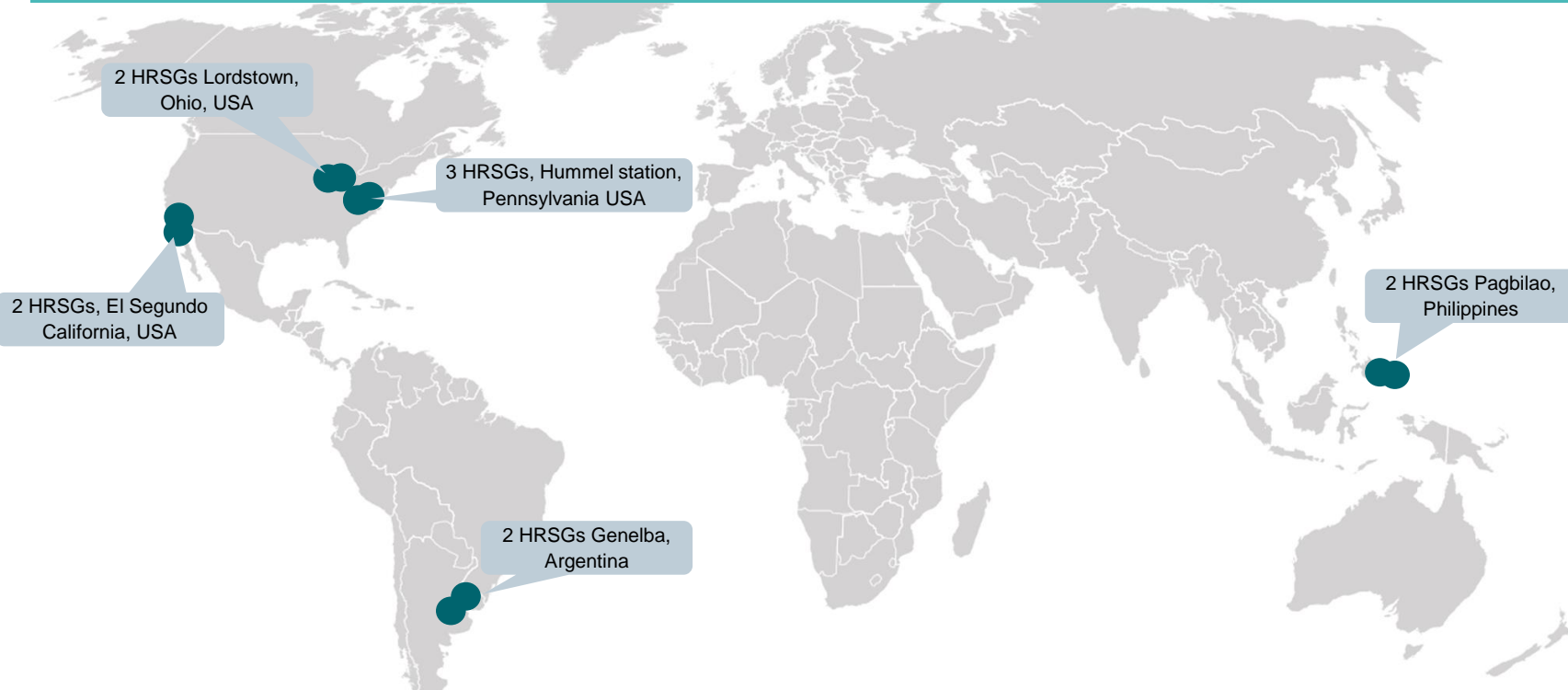
300 cold starts	56%	9.5%
1500 warm starts	105%	13%
6000 hot starts	13%	2.4%
Total	174%	25%

DrumPlus™ excellent lifetime expectations for fast start and cycling

Global DrumPlus™ references



DrumPlus™ technology global references



2 units in successful operation, 3 in commissioning and 5 under construction



Siemens Flex-Plant technology is helping California to meet aggressive environmental goals regarding intermittent resources and new clean air standards.”



John Chillemi,
President of NRG's West Region, owner and operator of El Segundo Energy Center (USA)

DrumPlus™: Fast Start & Cycling HRSGs

Operational experience

- Name: El Segundo
- Location: California, USA
- Gas turbine: SGT6-5000F ~190 MW
- HP drum pressure: ~100 bar (1450 psi)
- Number of units: 2
- Year of operation: 2013

Field data – unrestricted GT ramp-up



Fast: 150 MW in 10 minutes from GT ignition
Ramp rate of 30 MW/min after synchronization



Reliable: Drum size sufficient to contain swell



Cycling proof: ~1200 starts in first 4 years



New DrumPlus™ HRSGs under construction



Lordstown, USA

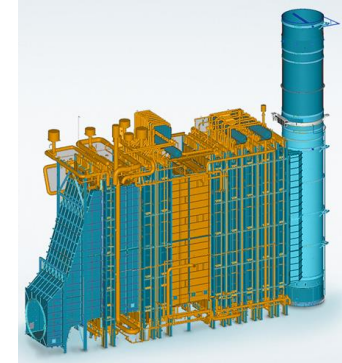
Gas turbine: SGT6-8000H ~300 MW

HRSG type: DrumPlus™ 3 pressure + Reheat

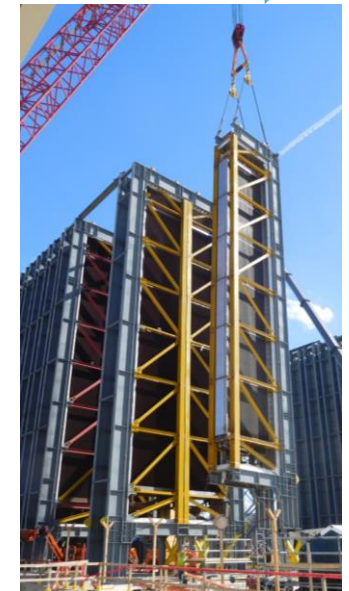
HP pressure: ~165 bar (2390 psi)

Duct burner: ~45 MW heat input

No. of units: 2



Build Fast, Start Faster



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Siemens DrumPlus™ HRSG Technology

Innovative & Future Proof design

Faster, Cleaner & Cost Effective

YOUR fast start HRSG partner



El Segundo 550 MW Combined Cycle Power Plant, California, USA.

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